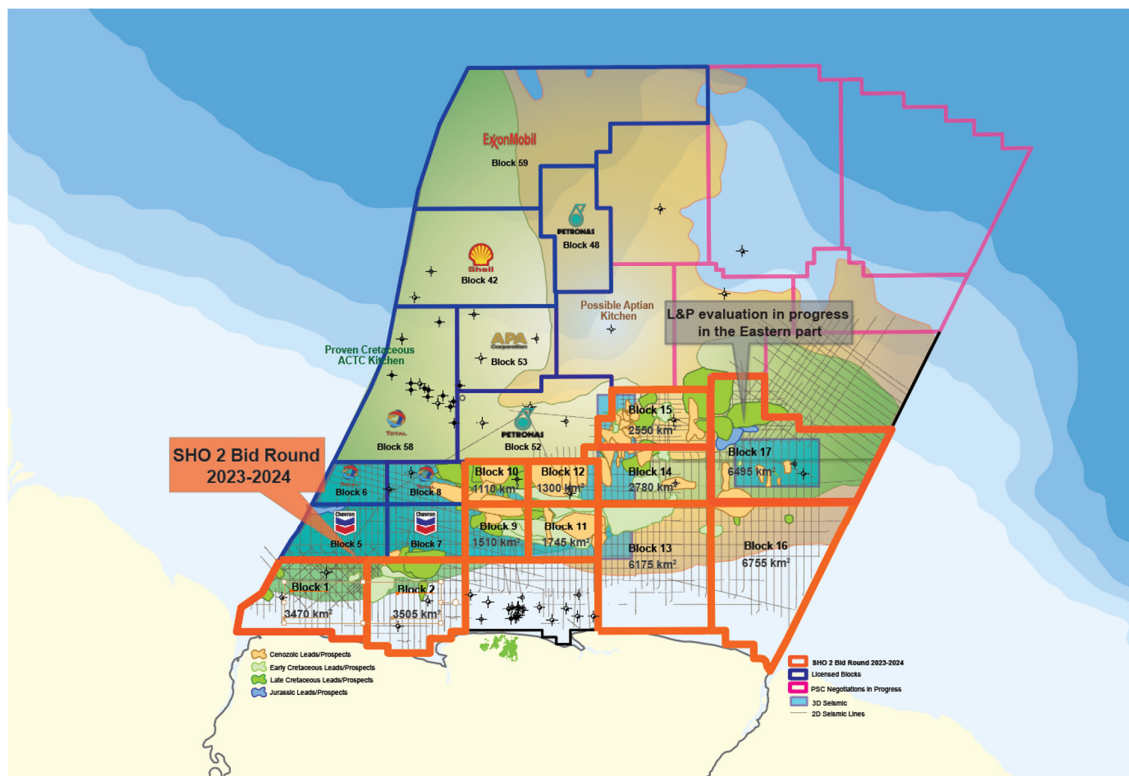


Instructions to Bidders ('ITB') for the Shallow Offshore 2 Bid Round 2023-2024



Paramaribo, 7th November 2023

Table of Contents

1. Executive Summary.....	3
2. Introduction.....	5
3. Calendar of Key SHO2 Bid Round Events.....	5
4. Data Access & Acreage Review Process.....	6
4.1 Level 1: Geo-Technical Virtual Data Room (GVDR)	6
4.2 Level 2: Seismic Workstation Virtual Data Room (SW-VDR)	7
4.3 Level 3: Leased Data Package.....	7
4.4 Multiclient Seismic Data	8
5. Exploration Terms and Work Programme	9
5.1 Minimum Bid Terms.....	9
5.2 Biddable Elements.....	10
5.3 Consortia	10
5.4 Exploration period.....	10
5.5 Relinquishments.....	10
5.6 Minimum well Total Depth (TD) for commitment wells	10
6. Bid Documentation.....	11
7. Language.....	11
8. Legal & Administrative Requirements	12
9. Timing & Deadlines Bid submission.....	12
10. Bid-Qualification and Evaluation Process	12
10.1 Process	12
10.2 Confidentiality.....	12
10.3 Qualification & Evaluation Criteria.....	12
10.3.1 Technical and Financial Capacity	13
10.3.2 Additional Supporting Information.....	13
10.4 Consortium Split.....	13
10.5 Bid Weighting.....	13
10.6 Final Qualification	13
11. Specific Commercial Terms.....	13
11.1 Royalty Rate	13
11.2 Income Tax Rate.....	13
11.3 Cost Oil Ceiling	14
11.4 Profit Oil split.....	14
11.5 Carried interest	15
12. Promotional Events.....	15
13. Representations, Warranties & Reserved Rights.....	15
14. Communications	16
15. Waiver.....	16
Schedule 1. Summary of Bid Weighting	17
Schedule 2. Geographical Description of Blocks	18

1. Executive Summary

Staatsolie Hydrocarbon Institute N.V. (“SHI”), a wholly owned subsidiary of Staatsolie Maatschappij Suriname N.V. (“Staatsolie”), is pleased to announce Staatsolie’s offer to international and national oil companies involved in exploration and production (“E&P”), eleven (11) new blocks in the shallow offshore open acreage (see Figure 1). The Bid Round is being marketed by Envoi Limited (www.envoi.co.uk) on behalf of Staatsolie.

The blocks on offer are located on the shelf between the deepwater discoveries and the onshore producing oilfields in water depths up to 150 meters. Over 98 mainly stratigraphic leads and prospects have recently been mapped on existing 2D and new multiclient 3D seismic data. These leads and prospects are comprised of several play types which are largely untested and have an aggregate mean unrisksed STOIP of 91 billion barrels of oil. New geochemical evidence in the existing wells indicate that there are at least two active petroleum systems charging this acreage.

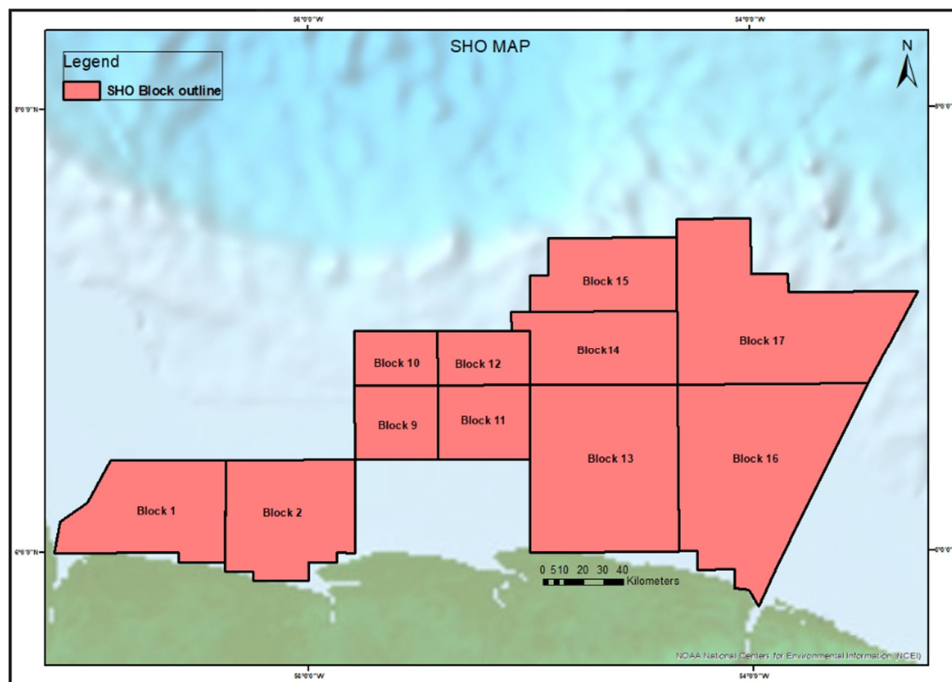


Figure 1: Map of the Shallow Offshore open acreage showing the eleven (11) blocks on offer. These are blocks 1,2, and 9 up to 17.

The Bid Round was launched on 7th November 2023. The data rooms open on 18th December 2023 and will close to new bidders on 26th April 2024 with bids to be submitted by 31st May 2024. All the necessary information related to the “Shallow Offshore 2 Bid Round 2023-2024” (‘SHO2 BR’) will be accessible via the dedicated webpage on the Staatsolie website (<https://www.staatsolie.com/en/shallow-offshore-bid-round-2023-2024/>) and Envoi website (<https://envoi.co.uk/projects/active-projects/americas/suriname/>) from 7th November 2023.

The new blocks will be awarded under the terms of the petroleum legislation which governs the exploration, appraisal, development and production of hydrocarbons in Suriname. Staatsolie will retain a carried equity of either 10%, 20% or 30% through the exploration period depending on the block (see section 11.5).

Interested parties with the appropriate E&P capability and investment resources should first register as a bidder and sign a Bidders' Confidentiality Agreement available on the Staatsolie SHO2 BR webpage. Once credentials have been verified and authorised, companies will be invited to an initial Management presentation which will be given remotely. Companies will then be granted access to the data via a remote Geotechnical Virtual Data Room (G-VDR) which will contain all appropriate technical and commercial documentation on the eleven blocks on offer. An opportunity to review the Petrel workstation project (via remote access to the Seismic Workstation Virtual Data Room 'SW-VDR') will also be made available and is free of charge. Attendance at the initial Management presentation and access to the initial G-VDR is mandatory for all authorised bidders ahead of being granted access to the VDR's.

Bespoke data packages will also be available to lease which will include all the data available for remote review in the G-VDR and SW-VDR. The data packages will include a complete Petrel version of the seismic project, enabling companies to conduct their own in-house evaluation of the Shallow Offshore open acreage data for the duration of the SHO2 BR offer period.

The multiclient 2D and 3D seismic data from the consortium (BGP/TGS/CGG) over some of the blocks on offer are not available to view or lease from Staatsolie as part of this Bid Round process, as the data are being marketed by the consortium independently of the SHO2 Bid Round. Nevertheless details on how to access the multiclient consortium 3D data are provided within this document, as lease of these data may fulfill part, or all, of the Minimum Work Programme (MWP) obligations for some blocks on offer.

2. Introduction

Staatsolie has by law the task of developing Suriname's petroleum resources. Staatsolie performs this task through the Staatsolie Hydrocarbon Institute ('SHI'), which invites international and national oil companies that are ready and willing to commit capital, expertise and other appropriate resources to participate in the exploration and development of Suriname's petroleum resources. The Shallow Offshore 2 (SHO2) Bid Round 2023-2024 forms part of this mandate providing an opportunity for companies to invest in the sparsely explored, yet highly prospective shallow offshore acreage.

3. Calendar of Key SHO2 Bid Round Events

Launch of SHO2 Bid Round incl. Instruction to Bidders	7 th November 2023
Bidder Authorisation & Confidentiality Process available	7 th November 2023
G-VDR open	18 th December 2023
SW-VDR open	8 th January 2024
Close of registration & access to VDR for new bidders	26 th April 2024 at 17:00 Suriname time
Closing of Bid submission process	31 st May 2024 at 12:00 pm Suriname time
Notification to winners	28 th June 2024
PSC signing	31 st October 2024

4. Data Access & Acreage Review Process

In order to participate in the SHO2 Bid Round 2023-2024, interested companies can access all the information required to register, apply for the authority to bid and access a pre-signed copy of the Bidders Confidentiality Agreement via the forms on a dedicated SHO2 Bid Round webpage on the Staatsolie website (<https://www.staatsolie.com/en/shallow-offshore-bid-round-2023-2024/>).

Once bidders have been authorised they will be able to book a date for the remote SHO2 Bid Round 2023-2024 management presentations, which will start on the 18th December 2023 when the GVVDR opens. This will ensure interested parties have sufficient time to register following the SHO2 bid round launch. Access to the SHO2 Bid Round data will only be made available through the remote virtual data rooms (VDRs) after a management presentation.

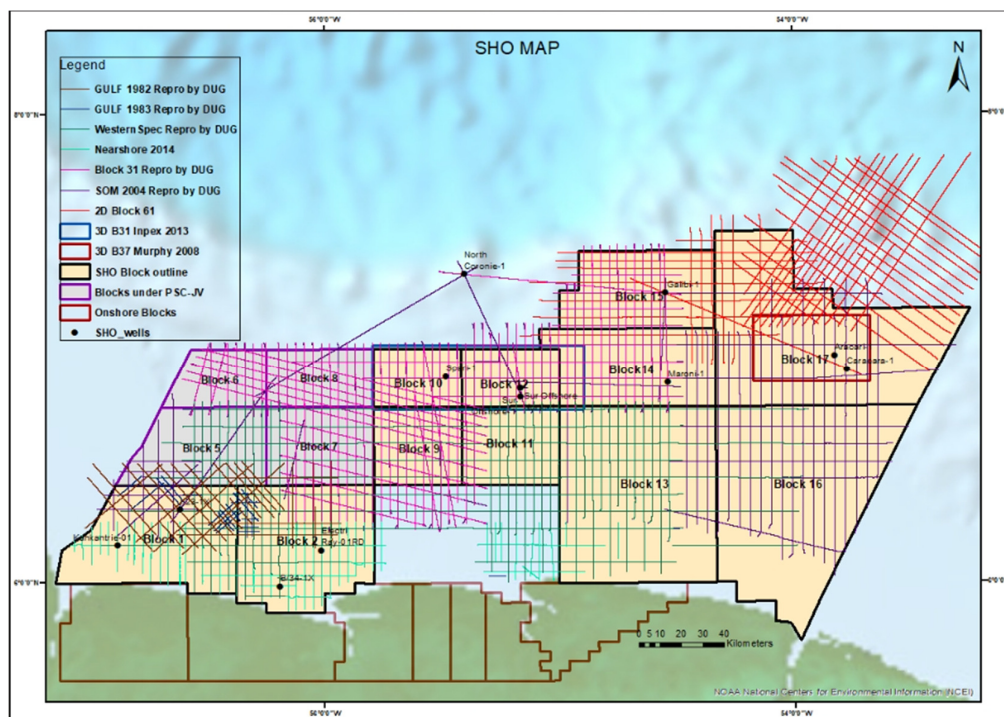


Figure 2: Overview of the 2D and 3D seismic data and wells available in the GVDR.

All the available SHO2 Bid Round data will be available via the following three levels of access:

4.1 Level 1: Geo-Technical Virtual Data Room (GVDR)

The GVDR is Level 1 of the SHO2 data available and will contain all the technical and commercial documentation required for an initial assessment of the Blocks on offer. In addition to making all relevant documents and presentations available, the GVDR platform will also offer a unique subsurface interaction with, and remote visualization of, all the available seismic (excluding the new 3D spec data that will only be available via the Seismic Consortium as defined below in Section 4.3) and well ties via the VDR's specialist web-based third party GeoReality® interface. This facilitates the ability to effectively remotely 'fly through' the available seismic lines owned by Staatsolie and associated well ties and selectively choose what data to display, including interpretations, mapped horizons, time slices. The platform also enables users to make simple annotations of key features as part of a 'show-and-tell' for later use in internal management presentations.

This will enable authorised companies to carry out a much more interactive and targeted initial evaluation of the seismic data ahead of access to the Level 2 data contained in the Petrel projects on the remote seismic workstation available via the SWVDR.

Authorised bidders also have the 'option' to purchase a data package lease as part of the Level 3 SHO2 bid round as defined below. This would provide a copy of the data for review and interpretation in-house as part of an authorised bidders bid round review process. To clarify, there is no obligation to acquire a data package as all of the Staatsolie data will be accessible to view in the GVDR, which will be free to all authorised companies for the duration of the bid round, and the SWVDR as defined below in section Details on how to physically lease the available Data Packages are defined under Level 3 below in section 4.3.

4.2 Level 2: Seismic Workstation Virtual Data Room (SW-VDR)

Initial 'Three Days' Access: This will provide remote access to the Petrel seismic project of the Staatsolie owned data for the whole SHO2 BR Acreage via the SWVDR, which will enable companies to review the Staatsolie interpretations and create their own initial workstation evaluation. These initial remote SW-VDR sessions are free to all authorised companies and can be booked on a 'first come – first served' basis via Envoi.

Extended Access: Interested parties may request additional time in the SW-VDR at no cost, if they wish to carry out their own more detailed remote Petrel evaluations. This can also be requested via Envoi where preference will be given to authorised bidders booking their initial 3 days of reviews in the SWVDR.

4.3 Level 3: Leased Data Package

The SHO2 data is being offered under a lease agreement to interested parties to enable their own in-house evaluation of the data.

There is, however, no obligation to physically lease any of the data, as the GVDR and SWVDR, which are offered free to all authorised companies, will remain open until 26th April 2024.

The data may be leased as 'subsets' of the overall SHO2 BR data being made available, covering specific areas of the SHO2 BR acreage, dependent on a company's focus and area of specific interest.

Under the terms of the Data Package Lease, the data included in the packages can be reviewed by parties who purchase a lease until the SHO2 blocks are awarded. If and when such awards are announced, parties that have not bid or have been unsuccessful in the awards must delete all copies downloaded and duplicated and must confirm in writing that they have done so.

During the term of the lease, all data remains the property of Staatsolie. The resale of the package to third parties or their publication without the written permission of Staatsolie is strictly forbidden. Payment will not be reimbursed under any circumstances.

A separate Data package Confidentiality Agreement is required which is available for download via the SHO2 Bid Round webpage on the Staatsolie website (<https://www.staatsolie.com/en/shallow-offshore-bid-round-2023-2024/>).

4.4 Multiclient Seismic Data

Newly acquired and reprocessed 2D and 3D seismic by the Multiclient consortium of BGP/TGS/CGG are available over part or all of SHO2 blocks 1,2, 9, 10, 11, 12, 13, 14 and 15. These data are being marketed independently of the SHO2 Bid Round process and as such are not accessible via the G-VDR or SW-VDR and are not part of the Staatsolie Data package.

Bidders interested in the Multiclient dataset, may contact the consortium directly through the following email address: medha.bhargava@cgg.com and Francisco.Colina@tgs.com.

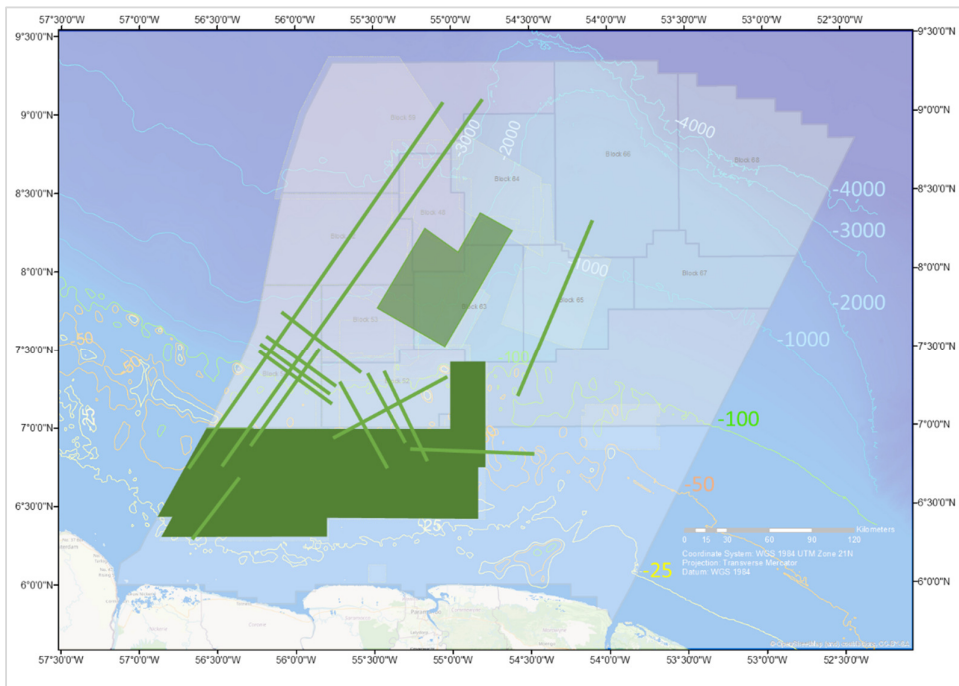


Figure 3: Overview of the multiclient seismic data coverage over the Bid Round acreage.

Whilst independent of the Staatsolie/Envi controlled SHO2 BR process, lease of the multiclient 3D seismic may fulfill part or all of the phase 1 exploration period MWP (Minimum Work Program) obligations as highlighted in the next section.

5. Exploration Terms and Work Programme

5.1 Minimum Bid Terms

All bids must fulfil the Minimum Work Programme (MWP) of phase 1 of the exploration period defined for each Block below:

Block	Minimum Work Programme (MWP)		
	phase 1 (period of 3 years)	phase 2 (period of 2 years)	phase 3 (period of 2 years)
Block 1	1. Acquire or purchase high resolution 3D seismic data covering 800 SqKm of the Block	1. Drill one exploration well	1. Drill one exploration well
Block 2	1. Acquire or purchase high resolution 3D seismic data covering 800 SqKm of the Block	1. Drill one exploration well	1. Drill one exploration well
Block 9	1. Acquire or purchase high resolution 3D seismic data covering the Block 2. Drill one exploration well	1. Drill one exploration well	1. Drill one exploration well
Block 10	1. Acquire or purchase high resolution 3D seismic data covering the Block 2. Drill one exploration well	1. Drill one exploration well	1. Drill one exploration well
Block 11	1. Acquire or purchase high resolution 3D seismic data covering the Block 2. Drill one exploration well	1. Drill one exploration well	1. Drill one exploration well
Block 12	1. Acquire or purchase high resolution 3D seismic data covering the Block 2. Drill one exploration well	1. Drill one exploration well	1. Drill one exploration well
Block 13	1. Acquire high resolution 3D seismic data covering 1000 SqKm of the Block outside of the existing 3D seismic coverage	1. Drill one exploration well	1. Drill one exploration well
Block 14	1. Acquire high resolution 3D seismic data covering 1000 SqKm of the Block outside of the existing 3D seismic coverage	1. Drill one exploration well	1. Drill one exploration well
Block 15	1. Acquire high resolution 3D seismic data covering 1000 SqKm of the Block outside of the existing 3D seismic coverage	1. Drill one exploration well	1. Drill one exploration well
Block 17	1. Acquire high resolution 3D seismic data covering 2000 SqKm of the Block outside of the existing 3D seismic coverage	1. Drill one exploration well	1. Drill one exploration well
	phase 1 (period of 3 years)	phase 2 (period of 3 years)	phase 3 (period of 2 years)
Block 16	1. Biddable MWP	1. Biddable MWP	1. Biddable MWP

5.2 Biddable Elements

Interested parties may offer additional work program elements over and above the minimum work programs defined and to enhance and support their bid submission. This may include a signature bonus, additional 3D seismic acquisition or exploration well commitments. All additional elements that are included in a bid will add points to the evaluation weighting as defined in Paragraph 10.5 and Schedule 1.

5.3 Consortia

A Company may bid on its own or as part of a Consortium, and in either case may bid for as many Blocks as they wish, as long as a Company only participates in one bid for each Block on offer. Staatsolie encourages consortia.

5.4 Exploration period

For all blocks, except Block 16, the exploration period comprises three phases of three, two and two years consecutively for each block on offer. For Block 16 only, the exploration period comprises three phases of three, three and two years consecutively.

5.5 Relinquishments

25% relinquishment of the initial contract area is required and at the end of each phase.

An application to Staatsolie can be made in writing no less than three months prior to the expiry of each exploration phase to waive the relinquishment requirement based on having successfully completed, or a commitment to complete 1 additional exploration well beyond the agreed work programme commitments before the expiry of any given exploration phase.

5.6 Minimum well Total Depth (TD) for commitment wells

Minimum TD's are as follows:

- In all blocks, except Blocks 1 & 2, commitment well's must be drilled down to 5,700m or 500m below the Mid. Cretaceous Unconformity (Aptian-Albian), whichever is reached first.
- In Blocks 1 & 2, a well must be drilled down to basement or 4,500m, whichever is reached first.

6. Bid Documentation

Companies may bid for one or more of the blocks on offer either individually or as part of a consortium. Each 'Bid Application', whether for single or multiple blocks will comprise the following Content Schedule in the following order:

Bid application Contents Schedule:

- I. A cover letter identifying the name of the sender, the company that he/she represents and notification of the block(s) for which the bid is intended
- II. A Comprehensive Technical evaluation of the block(s) that are being bid for.
- III. A schedule of corresponding indicative budgets for the minimum and biddable work programs of phase 1 of the exploration period (it being understood that the work obligations take precedence over expenditure of the estimated amounts)
- IV. Statement of bidders Technical and Operational capability including technical qualifications and industrial and operational experience
- V. Statement of bidders Financial Capability including
 - Audited consolidated financial statements with notes of the last three (3) years, including:
 - Balance Sheet
 - Income Statement
 - Cash Flow Statement
 - Nature of capitalization
 - Details of the financial resources available to the bidder including capital credit facilities and guarantees as evidence of the bidder's ability to finance the proposed minimum and biddable work programme
 - Any additional information supporting the financial capacity that the bidder wishes Staatsolie to take into account
- VI. HSE Requirements:
 - Health Safety and Environment (HSE) policy statements
 - Evidence of established and implemented HSE Management system(s)
 - HSE certificates according to good industry practice e.g., ISO certification
 - HSE records over the last three (3) years, including spills, site fatalities and injuries, major fires and explosions, emission, waste and main remedial efforts

For clarification, a single Bid Application can be made by an individual company or consortium for multiple blocks. In case of a single bid application for multiple blocks by a consortium, the same consortium is required for the multiple blocks, else separate bid applications are required.

7. Language

The bid should be submitted in the English language.

8. Legal & Administrative Requirements

Confirmation and suitable documentation showing the legal identity of the bidder(s).

Confirmation of the Bidder's or Consortium's 'Primary Contact' who shall be the single point of contact in the applicant company to whom all correspondence should be sent, including their name, title, address, telephone, email and any fax numbers.

A copy of the Articles of Incorporation and By-Laws of the applicant company.

9. Timing & Deadlines Bid submission

The SHO2 Bid Round 2023-2024 opened on 7th of November 2023.

The G-VDRs opens on the 18th December 2023 and SW-VDR on the 8th January 2024. Both will remain open until bids are due, but only for those bidders already in the VDR by 17:00 Suriname time on 26th April 2024. For clarification, no new entrants will be allowed access to the VDRs after 26th April 2024. All bids must then be submitted electronically by 12:00 Suriname Time, 31st May 2024.

10. Bid-Qualification and Evaluation Process

10.1 Process

Each proposal must be submitted electronically as an encrypted/password protected PDF document. Specific details will be provided to authorised bidders once the Confidentiality Agreement is signed.

Acknowledgement of each bid, indicating time and date of receipt, will be made by SHI by return email.

SHI will evaluate the bids received and notify the successful bidders within 30 calendar days after the bid submission closing date.

Blocks will be awarded by entering a Production Sharing Contract (PSC) - The PSC document will be provided as part of the VDR documents. Upon submission, bidders accept the full PSC document and the successful bidders (winners) will have a maximum of three (3) months from the date of notification of a successful bid to sign the PSC.

10.2 Confidentiality

All interested companies must follow the procedures established in this document. Any representations made to employees or officers of SHI or Staatsolie or any of its affiliates regarding the terms of the Bid Documents and process will not be binding on Staatsolie and will potentially compromise a company's participation. This document is issued solely for the assistance and guidance of potential bidders.

10.3 Qualification & Evaluation Criteria

The bid qualification process is the evaluation of the technical, financial and management capabilities of each company and/or group of companies based on the information provided as part of their bid submission for the block(s) on offer. As a minimum, the bid qualification information must comply with the requirements defined below in 10.3.1 and 10.3.2

10.3.1 Technical and Financial Capacity

This information includes amongst others, the following:

- Areas in the world where current exploration and production activities are conducted, including current production and investment (exploration and production) levels.
- Pertinent documentation on the company and/or Operator's organisation and technical and financial capabilities including, but not limited to:
 - Certified balance sheets for the last three years, including income statement, cash flow statement and nature of capitalization.
 - Names and experience of their exploration and production staff, as well as their geoscience capabilities
 - Company portfolio relating to the oil industry, specifically in exploration and production
 - Company capabilities in environmental protection and HSE compliance and statistics

10.3.2 Additional Supporting Information

Any additional information supporting the financial capacity of the applicant that the bidder wishes to be considered.

10.4 Consortium Split

Qualified companies will be free to form consortia. The only restrictions that will apply are:

- Each consortium must name the Operator that has an interest of at least 40% in any bid made, and
- The minimum equity interest that may be held by any individual company in a consortium is 10%

10.5 Bid Weighting

All bids shall be evaluated based on the Point System to be used for Evaluating Bids set out in Schedule 1. Staatsolie will award in sole discretion.

10.6 Final Qualification

The decision whether to qualify each individual bidder will be made based on the requirements listed above.

11. Specific Commercial Terms

The PSC commercial terms have been set to ensure commerciality of even modestly sized fields whilst maintaining an appropriate government share of revenues in larger discoveries. The key terms for the SHO2 Bid Round are described below.

11.1 Royalty Rate

A Royalty Rate of 6.25% of gross production is applicable offshore.

11.2 Income Tax Rate

The rate of Income Tax is 36% and will be applicable for the duration of the PSC.

11.3 Cost Oil Ceiling

Per calendar year a maximum of 80% of the gross production, minus royalty, shall be used for recovery of exploration, development and production costs.

11.4 Profit Oil split

In accordance with model PSC article 14.7, the Profit Oil split will be as per table 1 for Blocks 9, 10, 11, 12, 13, 14, 15, and 17 and for Blocks 1, 2 and 16 it will be as per table 2.

R-Factor Slices	*Staatsolie Share (%)	Contractor Share (%)
0 - < 1.00	15	85
1.00 - < 1.25	20	80
1.25 - < 1.50	25	75
1.50 - < 1.75	25	75
1.75 - < 2.00	30	70
2.00 - < 2.25	30	70
2.25 - < 3.00	40	60
>= 3	70	30

Table 1: Profit Oil split for Blocks 9, 10, 11, 12, 13, 14, 15, 17

R-Factor Slices	*Staatsolie Share (%)	Contractor Share (%)
0 - < 1.00	5	95
1.00 - < 1.25	10	90
1.25 - < 1.50	15	85
1.50 - < 1.75	20	80
1.75 - < 2.00	25	75
2.00 - < 2.25	30	70
2.25 - < 3.00	40	60
>= 3	70	30

Table 2: Profit Oil split for Blocks 1, 2 and 16.

* Staatsolie's Share in the above table is the percentage of Profit Oil to be allocated to Staatsolie for the benefit of the Republic of Suriname.

11.5 Carried interest

Staatsolie or a wholly-owned subsidiary of Staatsolie will participate on a carried interest basis through the exploration period for a defined working interest per block, as described in the table below, and thereafter Staatsolie or its subsidiary will continue to participate in all development and production periods as defined in the PSC & JOA.

Block #	Participation Interest Staatsolie (or subsidiary) %
1	20%
2	20%
9	30%
10	30%
11	30%
12	30%
13	20%
14	30%
15	30%
16	10%
17	20%

12. Promotional Events

The Bid Round will be promoted at certain international events and in journals by internationally recognized publishers. Envoi Limited, are contracted to lead the marketing and promotional event, and will organize one or more webinars where the bid round mechanics will be presented along with a technical summary of the SHO2 blocks on offer together with the commercial and legal aspects of the Bid Round. A record of relevant Q&A's will be maintained and shared with all registered bidders. There will also be opportunities for clarification sessions if requested by potential bidders.

13. Representations, Warranties & Reserved Rights

While the information made available in this document and the information which may subsequently be made available, whether as a supplement to this Bid Document, in answers to questions from prospective bidders, or in the data packages, is believed to be fairly presented, neither Staatsolie nor any of its affiliates, their employees or agents makes any representation or warranty, either express or implied, as to the correctness of such information nor will they accept any claim for damages if such information proves to be incorrect.

Staatsolie reserves the right, at its sole discretion, prior to the submission of bids, to:

- Withdraw all or any of the blocks offered
- Waive any condition to the bid qualification of any company
- Revise the schedules, procedures and conditions pertaining to the "Shallow Offshore 2 Bid Round 2023-2024"

Staatsolie also reserves the right, at any time, at its sole discretion, to declare any bid or the entire "Shallow Offshore 2 Bid Round 2023-2024" void.

International and national oil companies submitting bids shall accept that in no event a claim may be filed against the Government of the Republic of Suriname, Staatsolie or any of its affiliates or any of their agents or employees as a result of any such decision.

14. Communications

All communications regarding “Shallow Offshore 2 Bid Round 2023-2024” must be sent digitally by email to both contacts below.

Contacts :

<p>Mike Lakin (Managing Director) Envoi Limited Old Stables House, 1d Manor Road, London, W13 0LH United Kingdom</p> <p>Phone: +44 (0)8566 1310 Email: deliver@envoi.co.uk</p>	<p>Vandana Gangaram Panday (Director) Staatsolie Hydrocarbon Institute N.V. (SHI) Dr. Ir. H.S. Adhinstraat # 21 Paramaribo Suriname</p> <p>Email: BidRound@staatsolie.com</p>
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15. Waiver

In submitting a bid under the terms and conditions given in this official bid document and the model Production Sharing Contract, any oil company or member of a consortium submitting a bid, accepts the said terms and conditions and waives any recourse to appeal or litigation in any jurisdiction except as provided herein.

This document supersedes all previous communications from Staatsolie or any of its affiliates on the “Shallow Offshore 2 Bid Round 2023-2024”.

Schedule 1. Summary of Bid Weighting

In addition to the 'Minimum Work Programme' obligations set out in Section 5.1 above, the following points will be awarded to the bid evaluation weighting based on the Biddable Items as follows:

Biddable Item	Quantity bid	Points*
Additional 3D seismic acquisition	Km ²	15 pts per 1,000 km ²
Additional Exploration Well	#	35 pts per well
Signature Bonus		2 pts per \$ 500,000 USD

*Points will be awarded proportionately to quantities in bid.

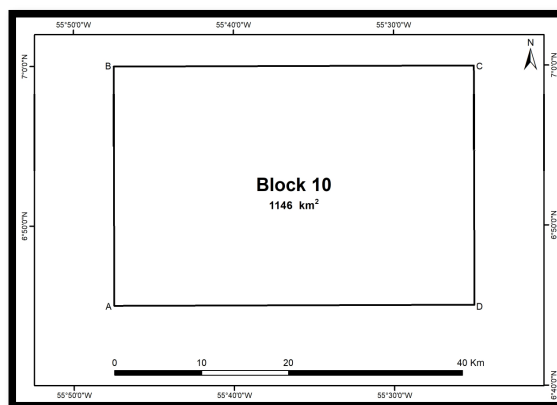
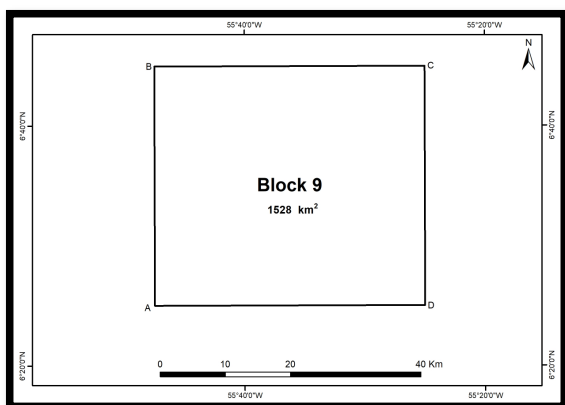
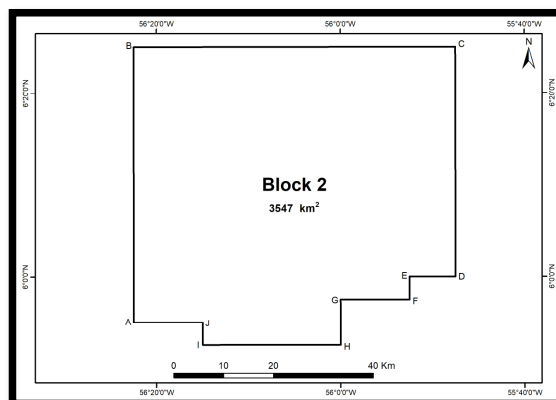
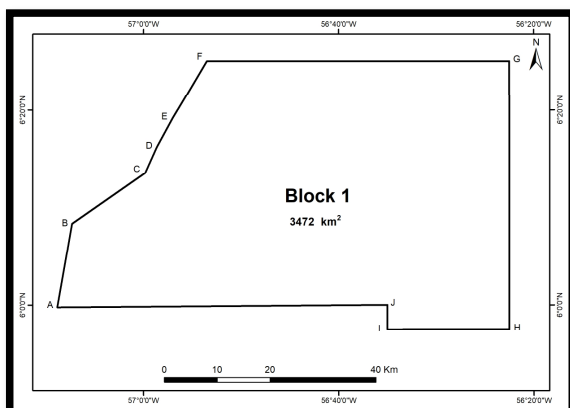
Schedule 2. Geographical Description of Blocks

The boundary of blocks on offer is defined by the geographical co-ordinates in terms of the WGS 84 geodetic datum, WGS 84 spheroid.

Geographic Coordinate System of the coordinates

Region	South America, Suriname
Datum	World Geodetic System 1984 (WGS 84)
Spheroid	World Geodetic System 1984
Semi-Major Axis	$a=6378137.000$ m
Semi Minor Axis	$b=6356752.314$ m
First Eccentricity Squared	$e^2=0.006694379$
Inverse Flattening	$1/f=298.2572236$

The boundary follows lines of equal latitude or longitude.



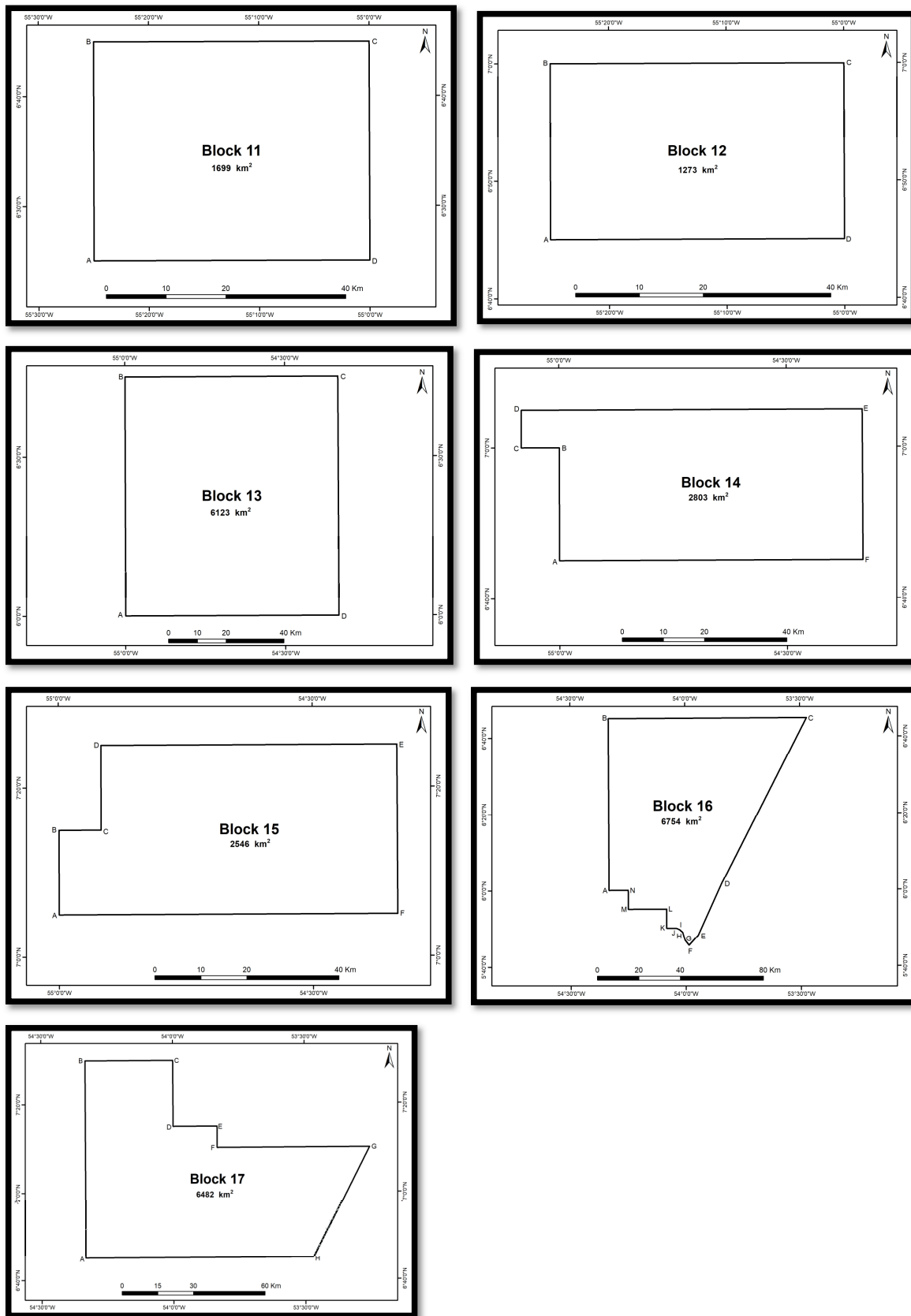


Figure 4: Shallow Offshore 2 Bid Round Blocks (Coordinates)

Block	Point	Latitude	Longitude
Block 1	A	5°59'46.21" N	57°8'50.48" W
	B	6°8'19.8" N	57°7'19.8" W
	C	6°13'28.2" N	56°59'52.2" W
	D	6°16'11.4" N	56°58'37.8" W
	E	6°19'10.2" N	56°57'0.6" W
	F	6°25'0" N	56°53'30.507" W
	G	6°25'0" N	56°22'30" W
	H	5°57'30" N	56°22'30" W
	I	5°57'30" N	56°35'0" W
	J	5°60'0" N	56°35'0" W
Block 2	A	5°55'0" N	56°22'30" W
	B	6°25'0" N	56°22'30" W
	C	6°25'0" N	55°47'30" W
	D	5°60'0" N	55°47'30" W
	E	5°60'0" N	55°52'30" W
	F	5°57'30" N	55°52'30" W
	G	5°57'30" N	56°0'0" W
	H	5°52'30" N	56°0'0" W
	I	5°52'30" N	56°15'0" W
	J	5°55'0" N	56°15'0" W
Block 9	A	6°25'0" N	55°47'30" W
	B	6°45'0" N	55°47'30" W
	C	6°45'0" N	55°25'0" W
	D	6°25'0" N	55°25'0" W
Block 10	A	6°45'0" N	55°47'30" W
	B	7°0'0" N	55°47'30" W
	C	7°0'0" N	55°25'0" W
	D	6°45'0" N	55°25'0" W
Block 11	A	6°25'0" N	55°25'0" W
	B	6°45'0" N	55°25'0" W
	C	6°45'0" N	55°0'0" W
	D	6°25'0" N	55°0'0" W
Block 12	A	6°45'0" N	55°25'0" W
	B	7°0'0" N	55°25'0" W
	C	7°0'0" N	55°0'0" W
	D	6°45'0" N	55°0'0" W
Block 13	A	5°60'0" N	55°0'0" W
	B	6°45'0" N	55°0'0" W
	C	6°45'0" N	54°20'0" W
	D	5°60'0" N	54°20'0" W

Block 14	A	6°45'0" N	55°0'0" W
	B	7°0'0" N	55°0'0" W
	C	7°0'0" N	55°5'0" W
	D	7°5'0" N	55°5'0" W
	E	7°5'0" N	54°20'0" W
	F	6°45'0" N	54°20'0" W
Block 15	A	7°5'0" N	55°0'0" W
	B	7°15'0" N	55°0'0" W
	C	7°15'0" N	54°55'0" W
	D	7°25'0" N	54°55'0" W
	E	7°25'0" N	54°20'0" W
	F	7°5'0" N	54°20'0" W
Block 16	A	6°0'0" N	54°20'0" W
	B	6°45'0" N	54°20'0" W
	C	6°45'0" N	53°28'14.484" W
	D	6°1'55" N	53°50'32" W
	E	5°48'4" N	53°56'50" W
	F	5°45'27.828" N	53°59'14.383" W
	G	5°46'48.369" N	54°0'17.143" W
	H	5°48'53.818" N	54°0'52.498" W
	I	5°49'38.375" N	54°1'41.719" W
	J	5°50'0" N	54°2'30" W
	K	5°50'0" N	54°5'0" W
	L	5°55'0" N	54°5'0" W
	M	5°55'0" N	54°15'0" W
	N	6°0'0" N	54°15'0" W
Block 17	A	6°45'0" N	54°20'0" W
	B	7°30'0" N	54°20'0" W
	C	7°30'0" N	54°0'0" W
	D	7°15'0" N	54°0'0" W
	E	7°15'0" N	53°50'0" W
	F	7°10'0" N	53°50'0" W
	G	7°10'0" N	53°15'15.387" W
	H	6°45'0" N	53°28'14.484" W